ANNEXURE 'F' – 1 PROFORMA FOR INSPECTION OF 11.0/0.433 KV DISTRIBUTION OUT DOOR SUB STATIONS:

				ATIONS:		
	Ref. DT No. Feeder Loc	Reference to inspection fee				
	1 2 3 4 4 5 6	i) ii)	Department Name of the owner Name of the S/Stn. Location District Capacity of the sub station System voltage General conditions of the system		JAMMU kva 11/0.433 kV Ok	
Rule of the J & K Electricity Rule 1978		K city	Requir	rements	Report	
	3	i) ii)	Is the list of authorised persons properly kept upto date duly attested? Whether the authorised persons competant for the work assigned to them?			
	9		State, if the sub station is constructed, installed, protected worked & maintained in a accordance with the standards of the ISI so as to prevent danger.			
		1	If so, state the following? Has layout of earthing arrangement indicating position of poles, earth electrodes and fencing been enclo-			
		i)	Has earth conductor & spikes electrodes (in case used) been placed 0.6 meter below the ground?			
		ii)	In case pipe electrode earthing, has the pipe terminated below the ground level and proper inspection chambers			
		iii)	What is the arrangement for measuring the earth resistance of individual electrode independently?			
1.	II I	A)	POLE MOUNTED SUB STATION UP Whether independent structure other than tension structure has been provided for the sub station?	TO 250 KV	/A · · · · · · · · · · · · · · · · · · ·	

2		STATE THE FOLLOWING
4	4.	STATE THE FOLLOWING:
	A)	SPECIFICATION OF SUPPORTS
	a)	Type & length of supports.
		Minimum requirement 9 mtr. length.
	b)	Safe working load.
		(minimum requirement 300 kg)
	c)	Spacing between poles.
		(minimum 2.44 mtr.)
	d)	Phase to phase spacing at sub station
		structure
		(minimum requirement 760 mm.)
	e)	Phase to structure spacing
		(minimum requirement 460 mm)
	f)	No. & cross-section of x-arms
		used for following.
	i)	For top cross arm
	ii)	For GO Set
	iii)	For DO set
	iv)	For transformer plate form
	v)	For transformer belting
	g)	Height of transformer channel plate from
		above
		ground. (minimum requirement 2.44 mtr.)
	h)	Height of GO set above ground.
		(minimum requirement 6.99 mtr.)
	i)	Height of DO set above ground.
		(minimum requirement 5.49 mtr.)
	j)	Spacing between GO & DO (minimum
	•	requirement
		1.5 meter)
3		Whether minimum ground clearance of live
		parts
		of the transformer maintained at 2.75 mtr.
3		Whether post Insulators used for supporting
		connectors at the sub station.
4		Whether over current protection device
		provided? If so, state the type.
5		Whether isolation device provided?
		If so, state the type.
6		Whether anticlimbing devices provided?
7		Whether danger plates provided?
	B)	PLINTH MOUNTED TRANSFORMERS
	,	ABOVE
		250 KVA
	1	Height of plinth for transformer
	2	Size of cement concrete plinth plat form
	3	Whether the cement plinth plate form is
	-	adequate
		•
	4	for movement of operating staff?
	•	Whether minimum ground clearance of live
		parts
	5	of the transformer maintained at 2.75 mtr.
	,	Has sub station been fenced properly with
		mesh
		fencing? (height of fencing should not be less
		than
	6	2.44 mtr.)
	7	Has proper entry gate been provided?
	'	Has the fencing and gate been effectively

with independent electrode? State the value

of earthing

- 1 Has the routine tests, prescribed as per relevant IS, been carried out on the equipment installed. If so, enclose the copies of test results
- 2 Has all the site tests, prescribed as per relevant IS, been carried out on the equipment installed. If so, enclose the copies of test results
- 3 Has the apparatus been energised for testing purpose. If so, what was the performance
- A) LAS
- a) Whether Las are used at the sub station? If so, whether they are provided with independent earth electrode.

 Give the values
- B) G. O set:
- a) Whether Go set been provided at the sub station. If so, state the following:
 - i) condition of the equipment
 - ii) spacing between phases.
 - iii) spacing between extreme phase & support
- b) Whether G. O set alongwith its handle been effectively earthed wth two separate earth connections? If so, give the value.
- C) D. O SET
- a) Whether D. O. set provided at the sub station?

If so, state the following?

- i) condition of the equipment
- ii) spacing between phases.
- iii) spacing between extreme phase & support
- b) Has D. O set been effectively earthed with two separate earth connections?

 If so, give its value.
- D) TRANSFORMER:
- a) Specification of transformer.
- b) Condition of the transformer.
- c) State the minimum ground clearance of the live parts of the transformer of the terminals bushes (It should not be less than 2.75 mtr.)
- d) INSULATION RESISTANCE:
 IR value of transformer at prevailing temperature of 40 degree C & test voltage applied 5 kV

(1)

- i) HV/LV
- ii) HV/E
- iii) LV/E

After one minute application of test voltage

After 10 minute application of test voltage

(2)

(3)

c)	Has the transformer terminals been	
	provided with crimped lugs/thimbles?	
f)	Has the connections of transformer	
	HV & LV bushings been made through	
	bimetallic connectors (in case the	
	material of bushing & thimbles is	
	different	
g)	Has the transformer jumpers and	
	terminations at bushings been insul-	
	ated?	
h)	Has the transformer body & neutral	
	been earthed with two independent	
	electrodes? Give the values.	
	(For transformers above 100 KVA it	
	is recommended to have 2 Nos. earth	
	connections of GI strip of section	
	200 mm2 as per practice in the Govt.	
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E	CABLES & CABLE DUCTS:	
1	CABLES:	
a)	11 kV CABLES:	
i)	Size of 11 kV cables used for incoming	
	to transformer.	
ii)	Condition of cables	2
11)	Condition of capies	,
b)	L. T. CABLES	•
i)	Size of L. T. cables used for transformer	
•,	LV side to L. T. panel.	
	EV side to E. T. paner.	
ii)	Condition of cables	Ī
,		-
iii)	Size of L. T. cables used for switch	
	to L. T. Pole.	
		6
iv)	Condition of cables	
		2
	DIGITAL ACTION DEGLECTION	4
c)	INSULATION RESISTANCE:	
	Insulation resistance of	
	each cable with LV	

megger at

1 2

	Ş
i)	11 KV CABLES:
ii)	L. T. CABLES From transformer LV side to L. T. panel
iii)	From L. T. panel to L. T. pole
d)	Has the armour and metal sheath of
	cable terminals been bonded and
	provided wiith separate earthing
e)	connections? Give the values
e)	Has 11 kV cables/L. T. cables been laid
2	properly. CABLE DUCTS:
a)	Has separate cable duct been provided
ω,	for power and L. T. cable?
b)	Has cable ducts covered with fire
,	resistance covers or filled with sand?
c)	i) Has proper slope been provided for
	drainage of rain water?
	ii) If it is not possible to drain out
	rain water naturally, what alternative
F)	arrangement has been made for the same? L. T. PANEL/L. T. SWITCHES:
a)	Has L. T. switches been placed at height
	1.5 mtr. above the ground and properly
	earthed with two separate earth connections?
b)	If switches/panel is placed out door
	whether they are protected against rain.
c)	Has the L. T. switch frame been earthed with
	two earth connections?
d) 3)	Condition of the equipment L. T. POLE FOR CIRCUITS:
3)	Has independent pole been provided for L T
	supply to overhead circuit?
V)	ILLUMINATION:
a)	Has illumination fixture been provided
,	at the sub station.
o)	Has P. C. C. pole/metallic pole used for
•	illuminations been effectively earthed?

Give the values.

- V. GENERAL REQUIREMENTS.
- a) Has following safety tools been provided at the sub station.
- i) 11 kV operating rod.
- ii) Safety handgloves suitable for 11 KV.
- b) Has caution notice been placed at conspicious places indicating system voltage?
- c) State the quality of workmanship with regard to making of termination connections, earthing, jointing, fabrication etc.

	Signature of the
	owner
Date:	
Certified that I have inspected, verified and found the not fit for energisation as per rules Nosare not complied with.	e installation fit for energisation / of J&K Electricity Rules 1978
	ELECTRICAL INSPECTOR Name and
	Designation